

Waurika Lake Master Conservancy District
Waurika, Oklahoma



AGENDA

When: December 2, 2025
Where: Waurika Lake Master Conservancy Complex
Time: 2:00 PM

From the intersection of Oklahoma State Highways 65 and 53, 5 miles east of Walters, Oklahoma, east on Oklahoma State Highway 53 for 11 miles to Friendship Road, then south 6 miles on Friendship Road, then ½ mile west.

OR

From Comanche, Oklahoma, west 4 miles on Oklahoma State Highway 53 to Friendship Road, then south 6 miles on Friendship Road, then ½ mile west.

1. Announcement of meeting notice and posting of agenda in accordance with Open Meeting Act.
2. Approval of the minutes of the previous meeting.
3. Introduction of guests and audience participation. Anyone having an item of business to discuss that does not appear on the agenda, please come forward at this time.

A. FISCAL

1. Approval of Treasurer's Report for November 2025.

B. Attorney's Report.

C. Manager's Report.

1. Attorney Invoices. Approval of invoices from Burgess, Burgess, Burgess and Hightower for professional services for the month of November 2025. Totals will be available at the meeting.
Discussion and action thereon.

2. ARP-23-0016-DPG General ARPA Update and Next Steps. Update to include schedule summary, plans to minimize down time, Duncan and Lawton construction issues, and Ellsworth and Duncan winter plans.
Discussion and action thereon.

3. ARP-23-0016-DPG Engineering Invoices. The District has received 1 invoice from Chisholm Trail Consulting for payment.

Invoice ARP3.8 in the amount of \$16,158.25.
Discussion and action thereon.

4. ARP-23-0016-DPG Contract 11.1, ehouses. No invoices for December 2025. Two lake houses are scheduled for delivery approximately December 8, 2025.
Discussion and action thereon.

5. ARP-23-0016-DPG Contract 12. Pay application #6 for BNB will be presented for approval. The total is \$260,288.64.
Discussion and action thereon.

6. Power Feeder Line Failure at Pumphouse. At 3 AM on October 4, one of the parallel feed lines to the lake pumphouse failed. This effectively limits the pumphouse to half capacity. After two visits from PSO and Shermco (electrical switchgear experts) the root cause was determined to be lightning arrestors at the main pumphouse. At this point the arrestors will be replaced and other minor repairs executed. The line will then be tested and returned to service.
Discussion and action thereon.

D. Committee Meetings.

E. New Business.

F. Announcement of next meeting.